

Abandonment break out session

CO₂ Seal Integrity

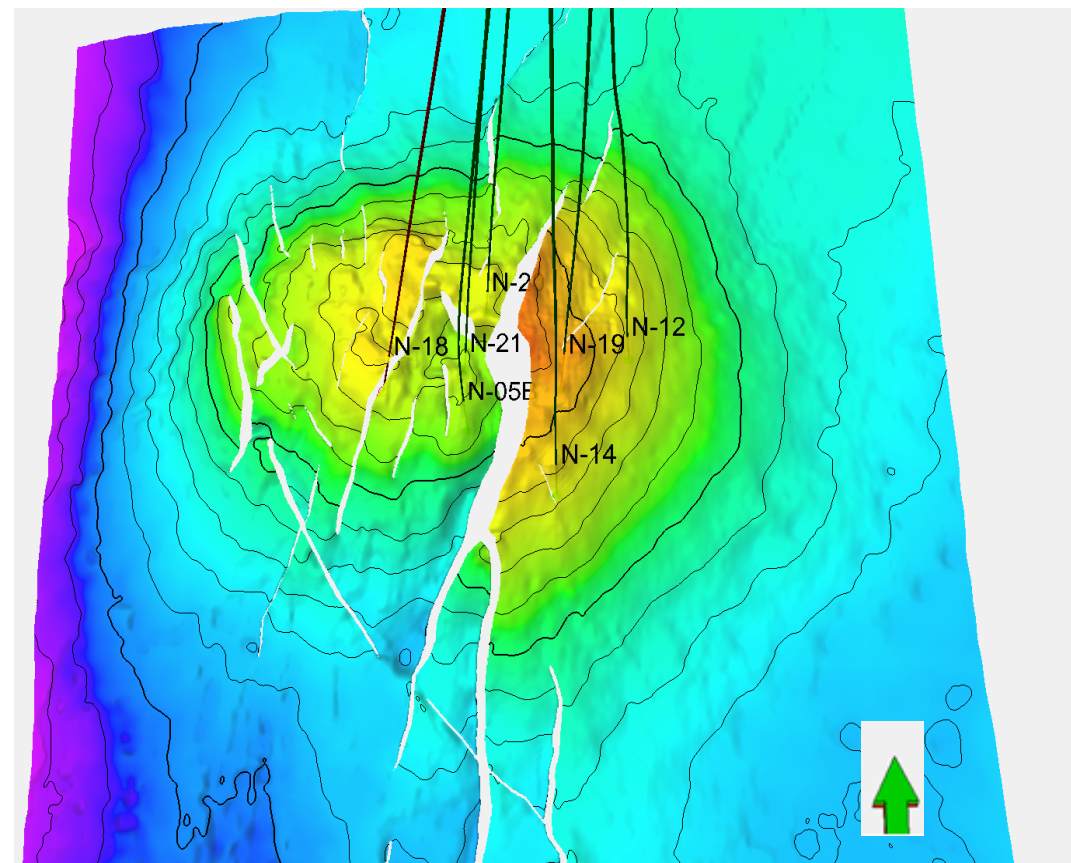
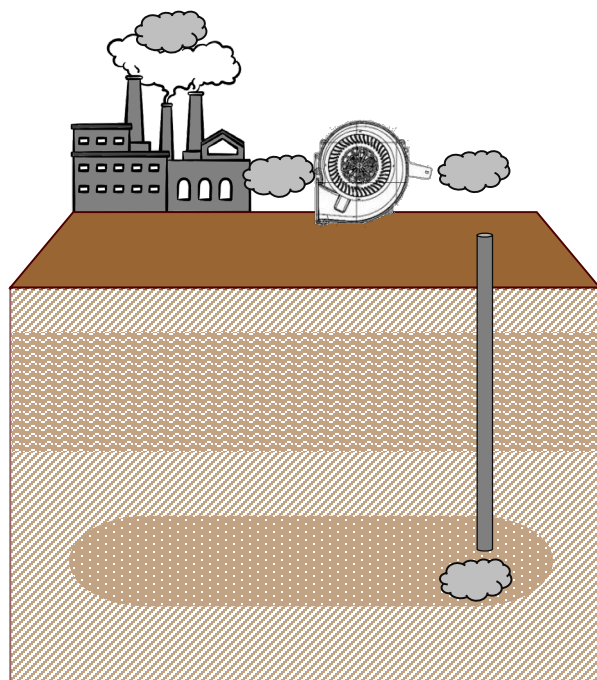
**Swelling of clays/shales to ensure
underground storage**

Challenges to underground carbon sequestration

Shale as a barrier

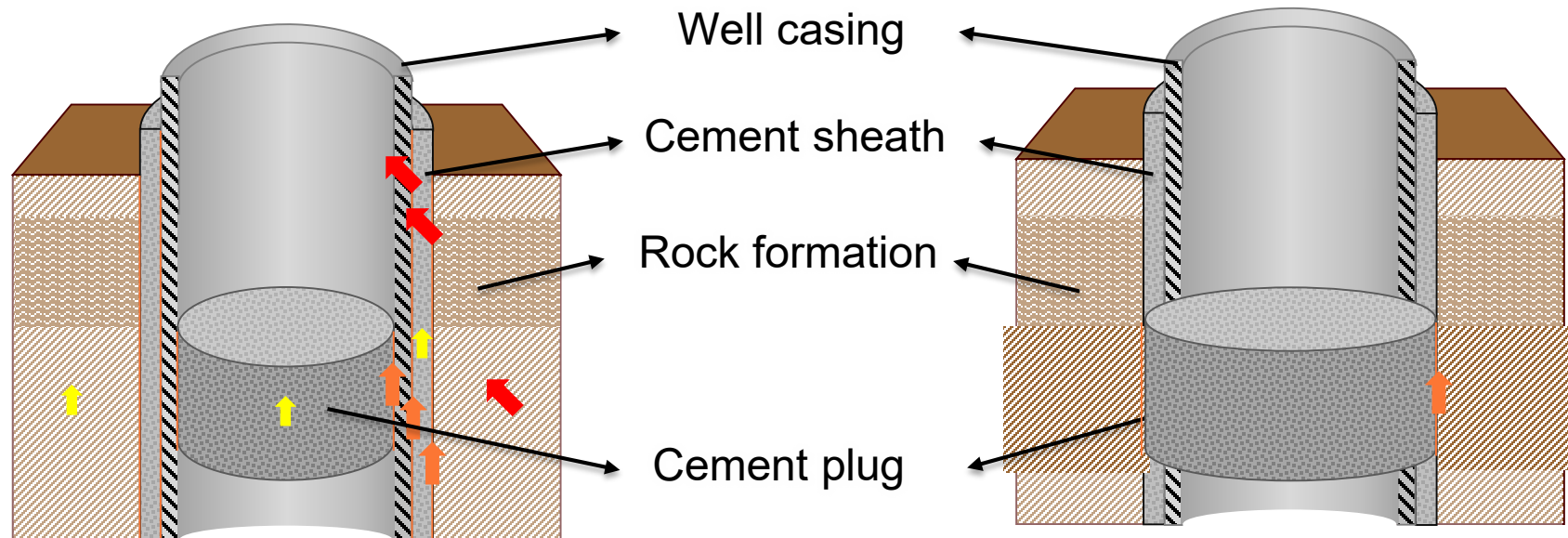
Leakage

CSI





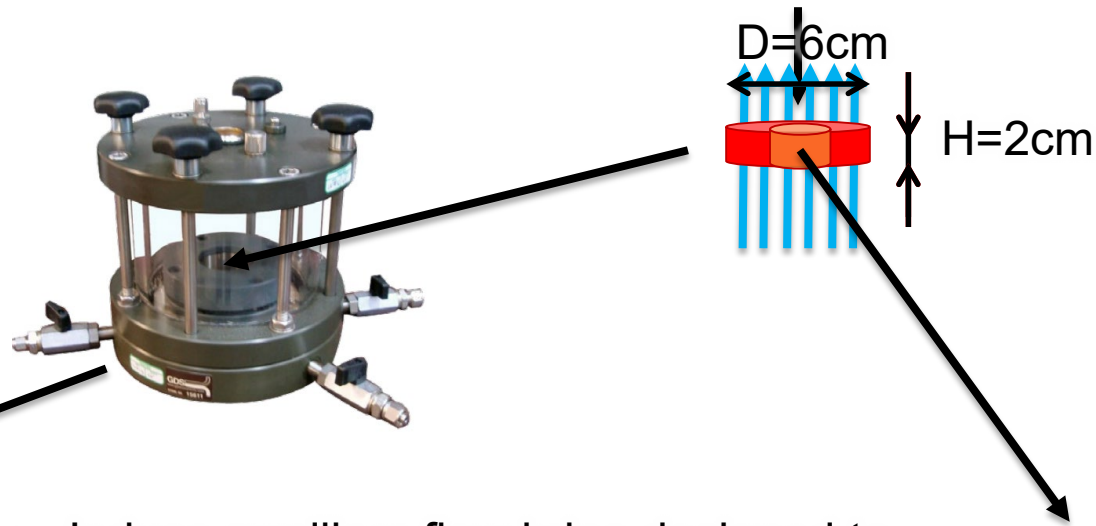
Potential pathways to leakage



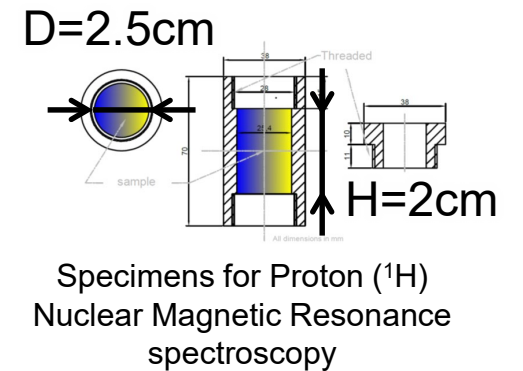
Based on Celia et al. (2004)

- Flow through cracks
- Flow at interfaces
- Flow through materials

Swelling



- Induce swelling: flow brine designed to induce swelling through the specimen
- Replicate conditions in situ: we adjust axial stress and cell pressure (corresponds to pore pressure)
- Measure macroscopic swelling observed

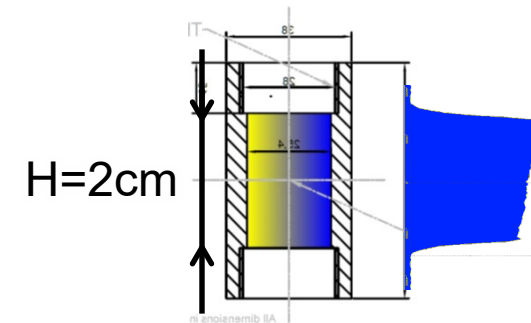
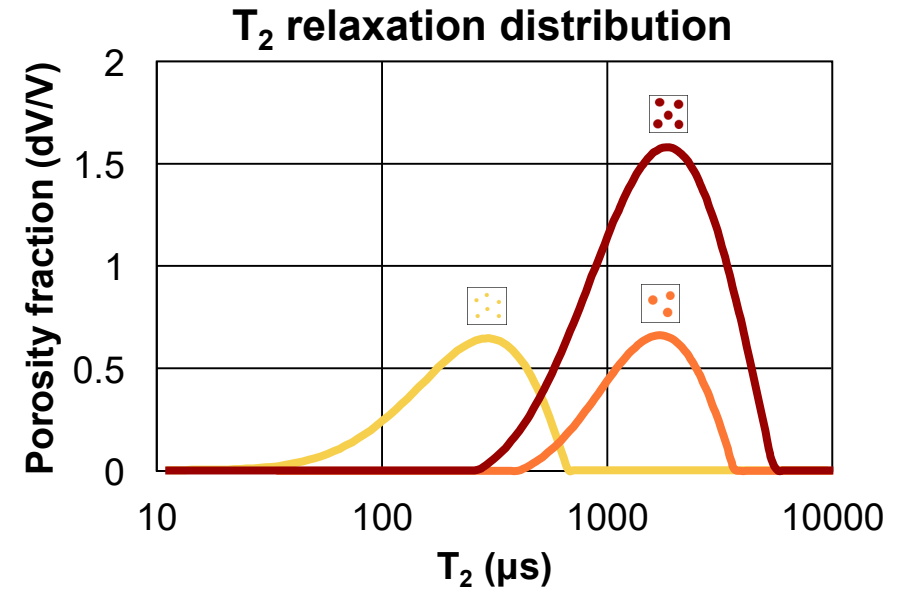


Assessment of swelling

- Measure pore size distribution
- Measure porosity
- Measure water volume profile across specimen



Proton (^1H) Nuclear Magnetic Resonance spectroscopy



The project:

- Samples from the shales above the Gorm field
- 2 intervals as potential candidates (shales directly above the Danian and Lark formations)



Associate Prof
Irene Rocchi

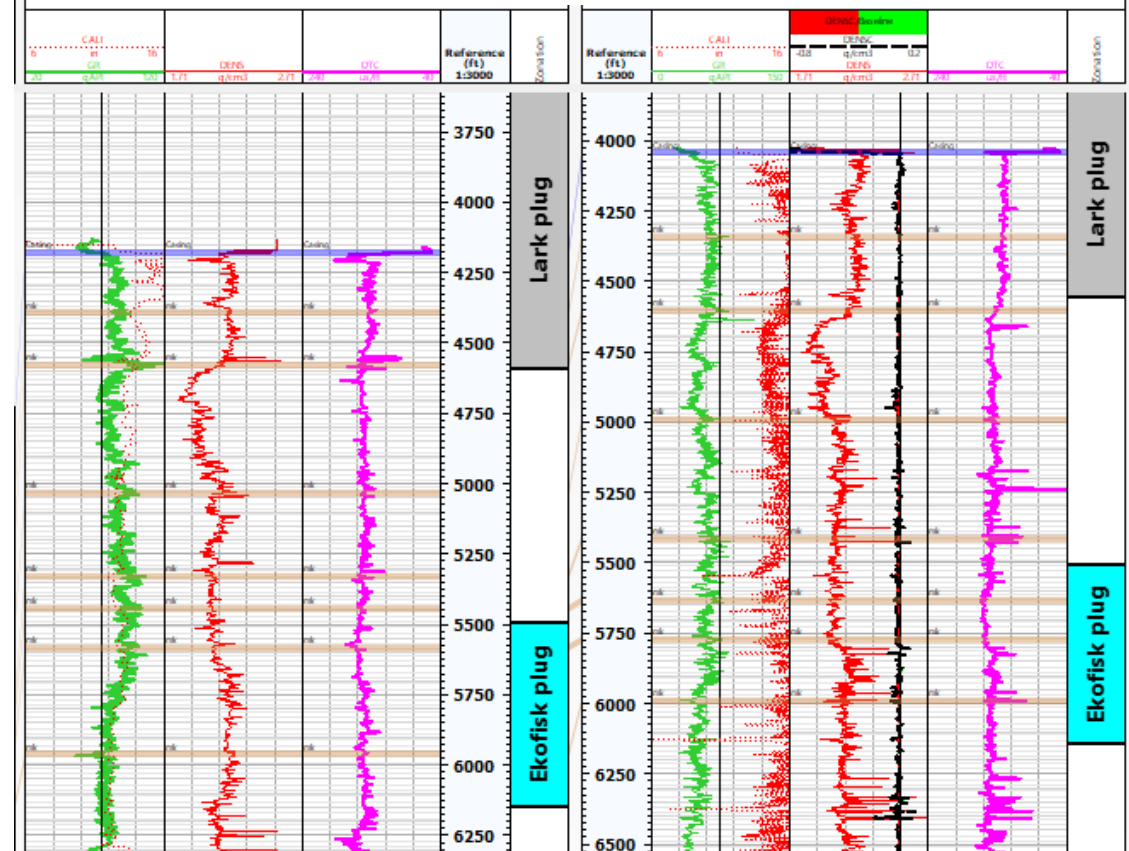


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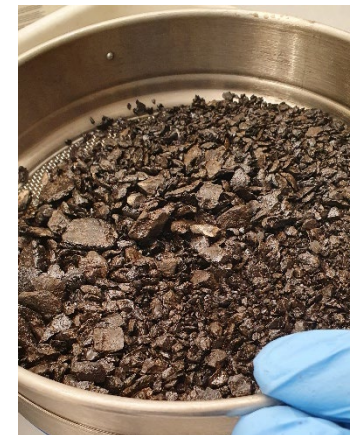
Well abandonment will involve section milling at the intervals to be plugged





Salt

Cleaning from drilling mud should not induce swelling

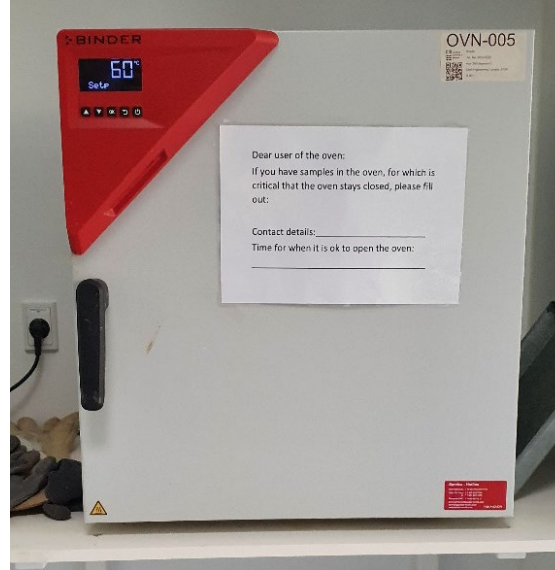


N-11 (Gorm, Water Based Mud)

TEB-09 (Tyra, Oil Based Mud)



Reflux with toluene to remove oil from pores



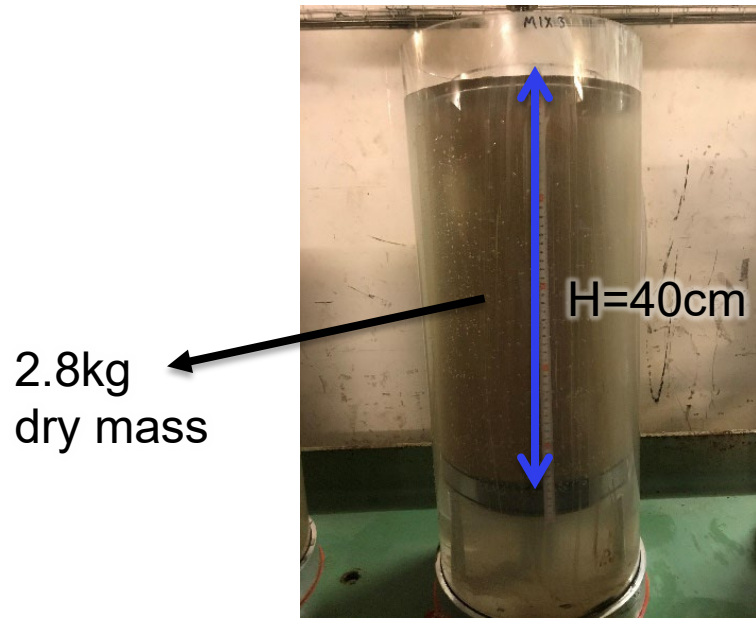
Dry cuttings



Break into <2mm fragments



Mix into suspension with synthetic pore water



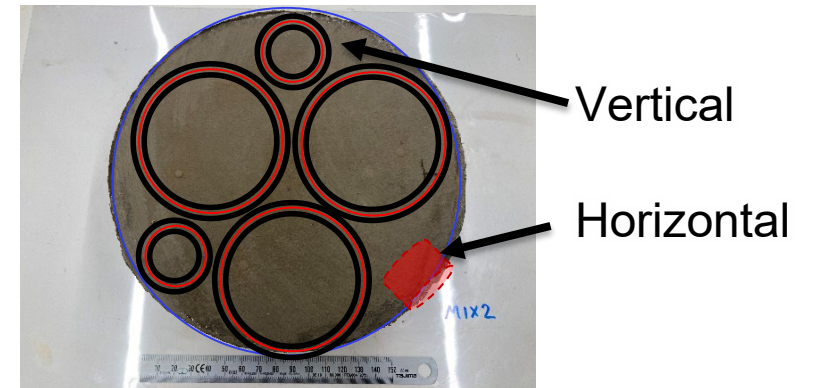
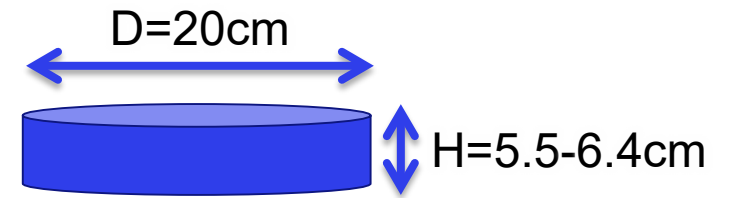
2.8kg dry mass

H=40cm

Sedimentation by self weight



Compression to in situ stress



Vertical

Horizontal

DTU

