



Simon Ivar Andersen, DTU Offshore

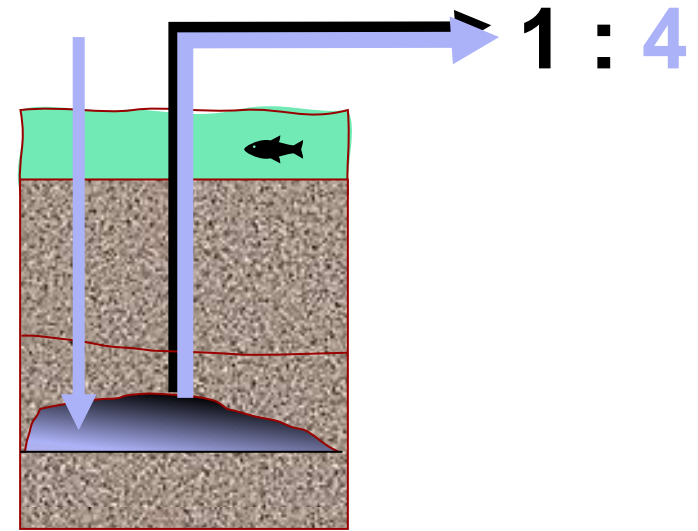
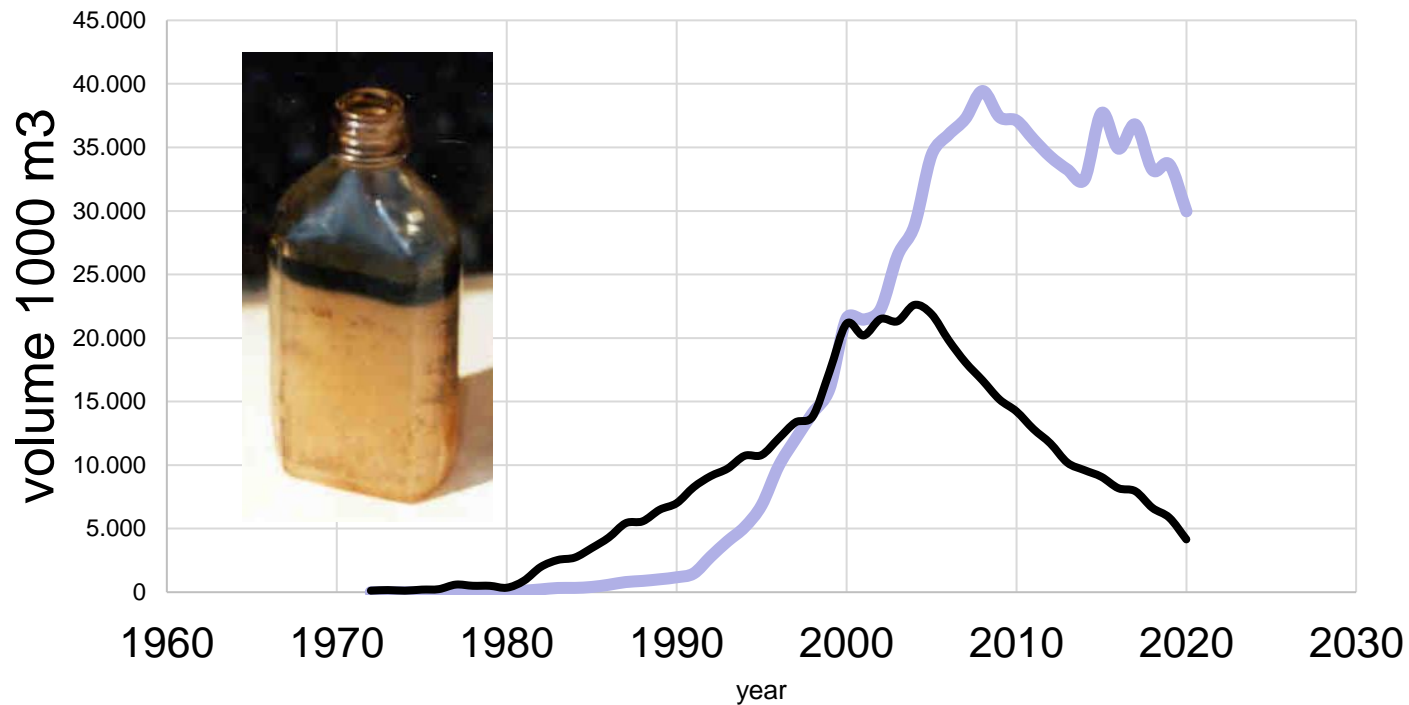
Water Management in the Offshore Environment

Present results – and the future...

What is Produced Water....

Danish North Sea Production

— water produced — oil production



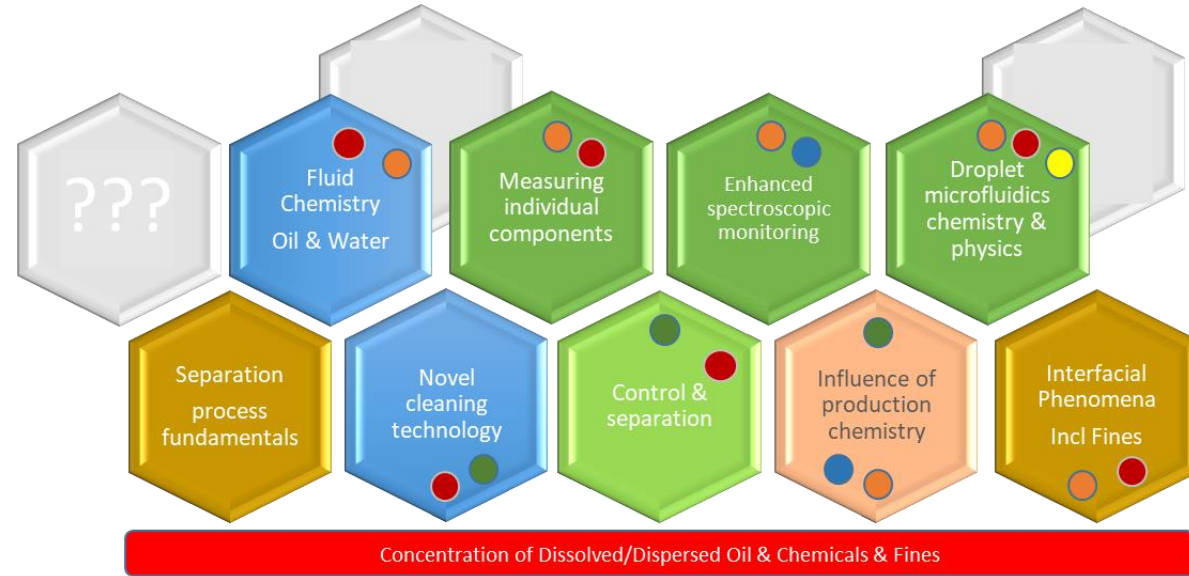
PW worldwide more than 60 Billion cubic meters/Year

DOTC Produced water management programme

Current PW Uni Partners

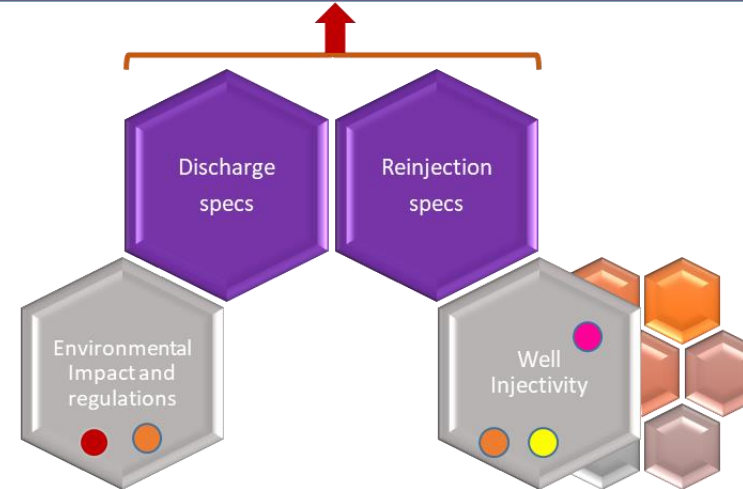
- KU ●
- AAU ●
- DTU ●
- AU ●
- NTNU ●
- DOTC ●

Zero Harmful Discharge



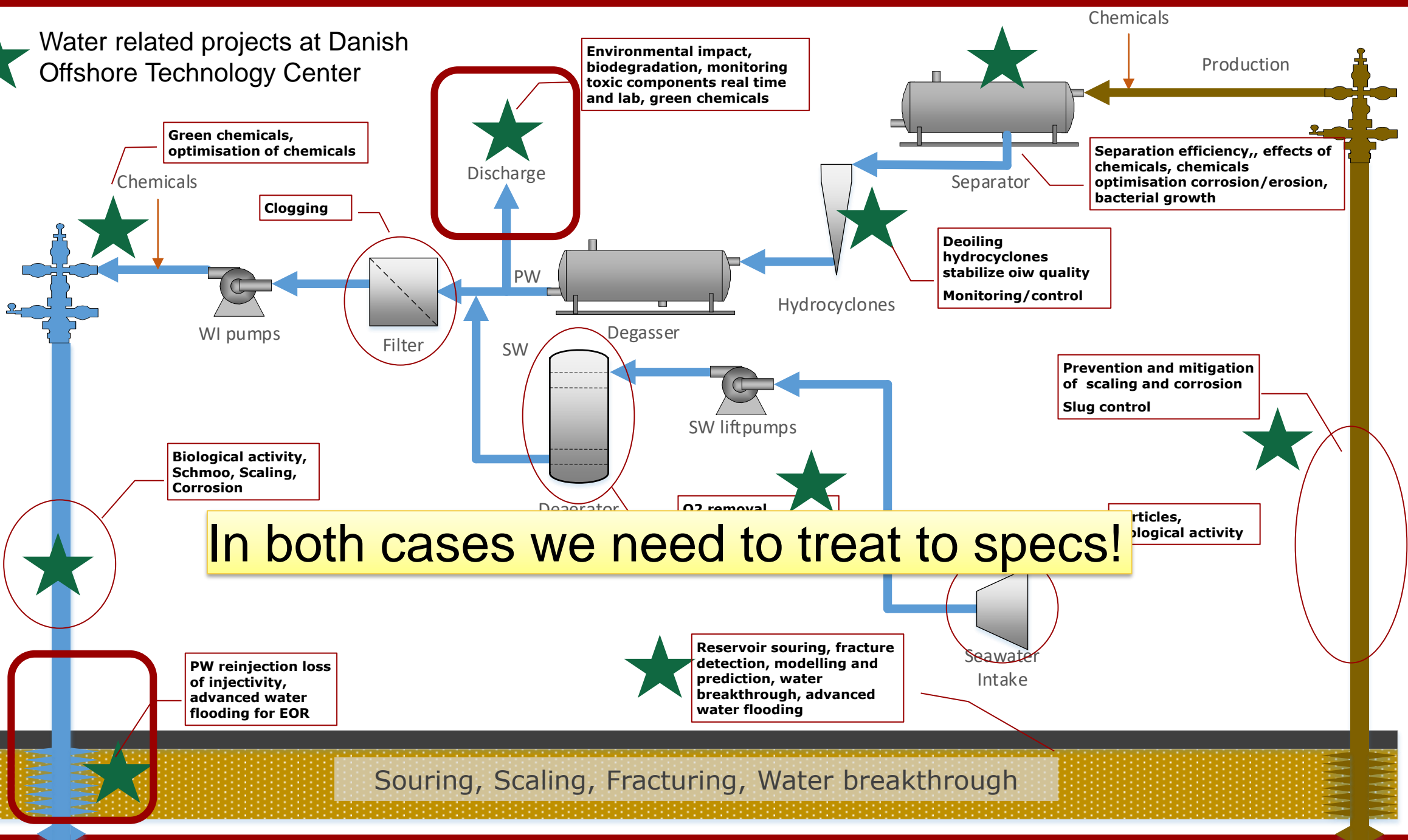
Numbers

- Ca 50 Million DKK
- 20 Projects
- 60 Researchers
- 10 Companies
- 2 EUDP projects
- 80+ publications/conf.



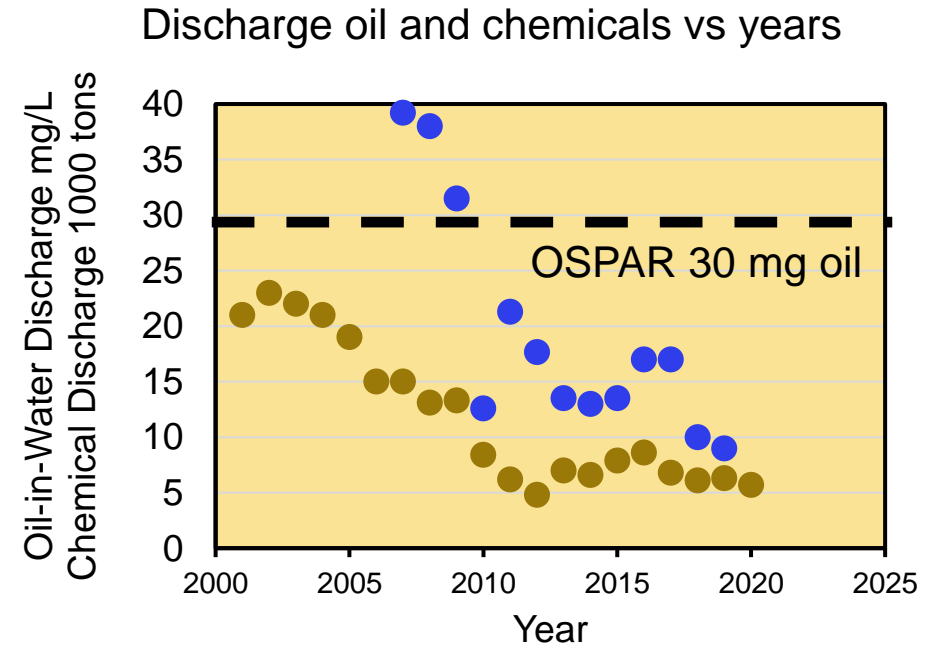
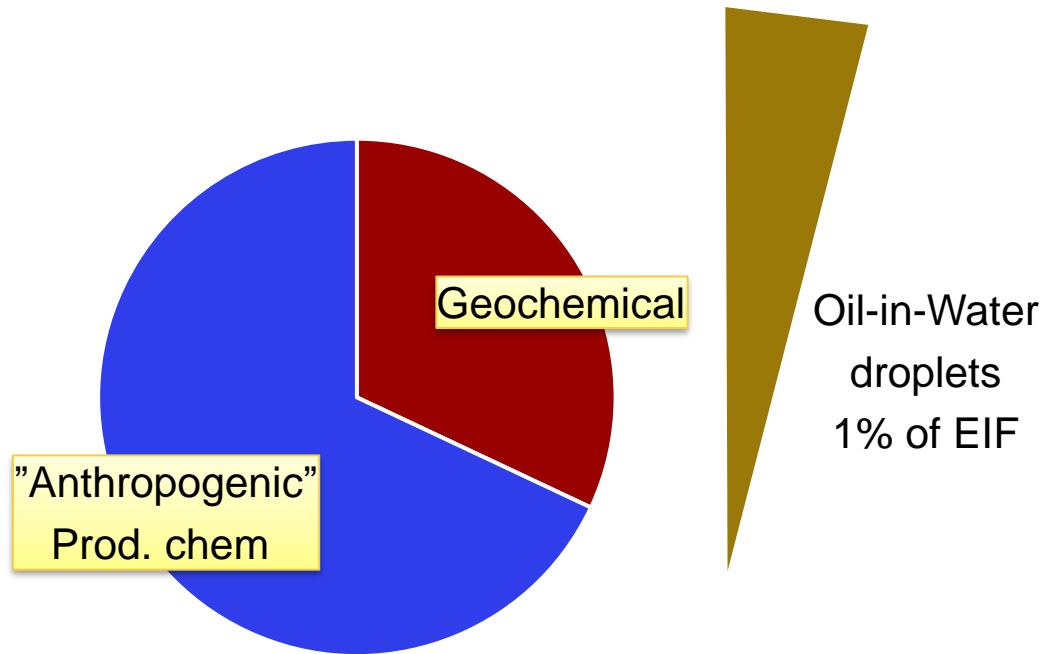
Application call Jan 14, 2020

★ Water related projects at Danish Offshore Technology Center



Souring, Scaling, Fracturing, Water breakthrough

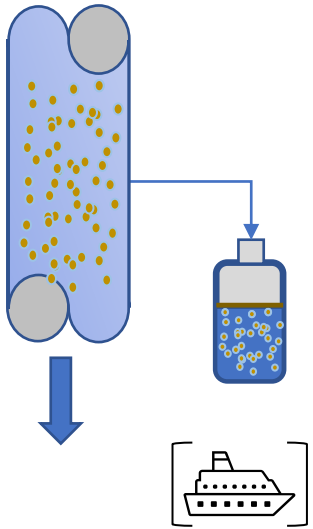
Environmental Impact Factor (EIF) Contribution



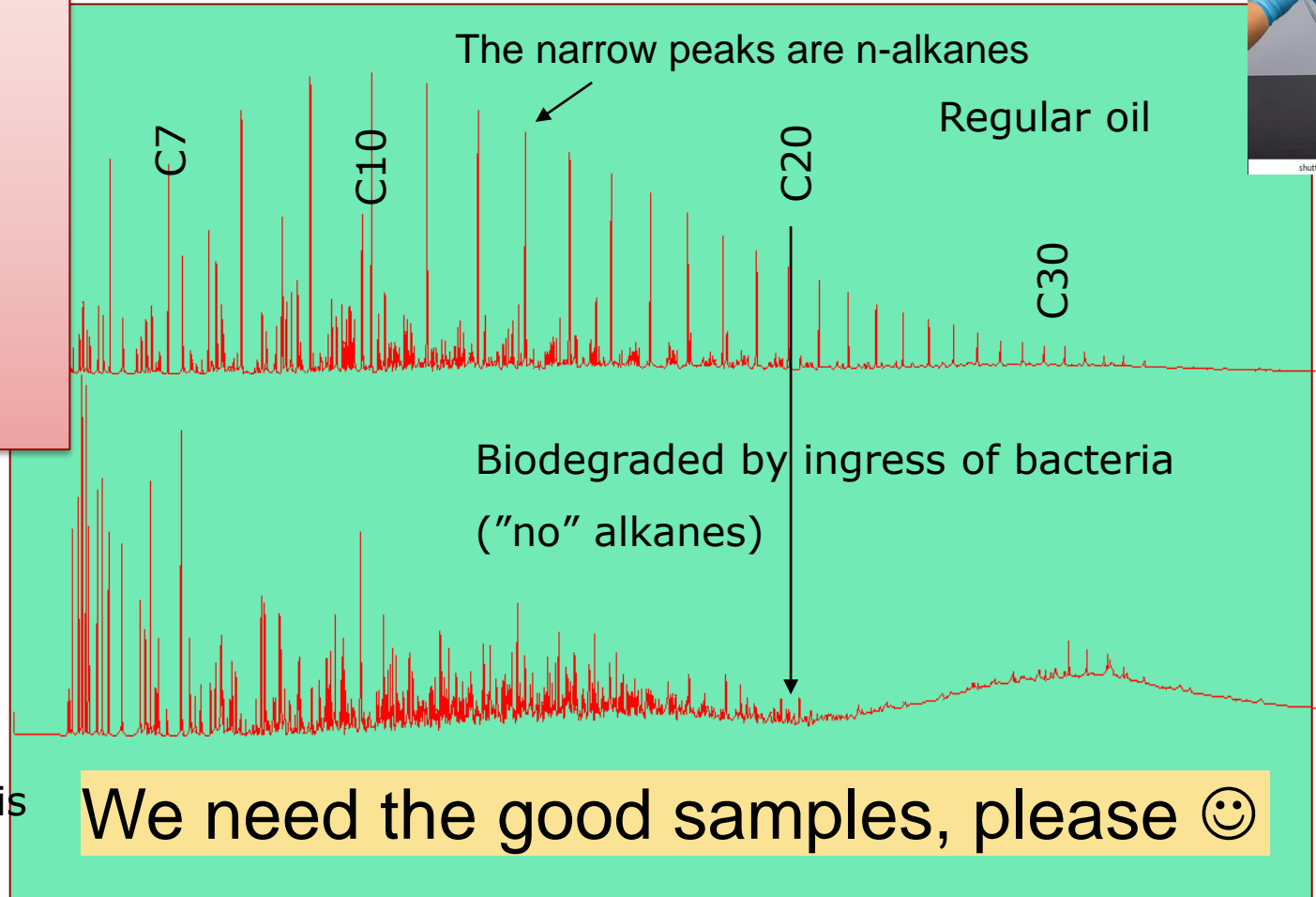
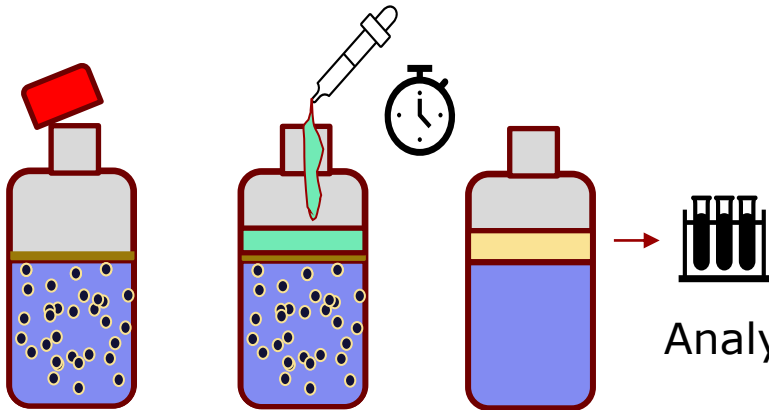
Sometimes a few chemicals dominate EIF e.g. H₂S scavengers

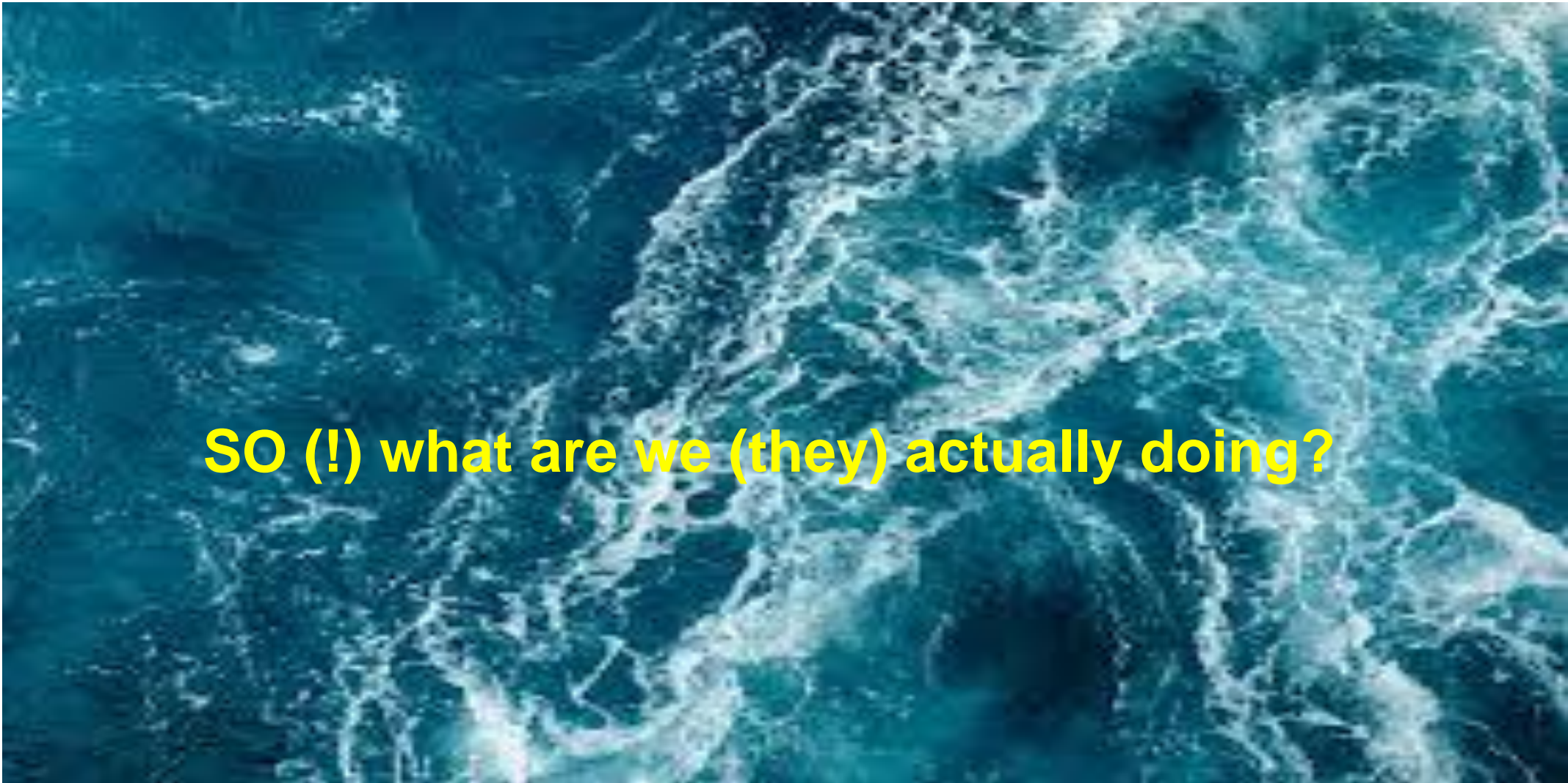
$$\text{Total EIF} = \sum \text{Individual EIF}_i$$

We depend on good sample quality....



Samples are altered by
 Sampling
 Solvent selection
 Filtration
 Pipetting
 Time
 contamination
 Etc.





SO (!) what are we (they) actually doing?

Environmental impact, legislation and ecotoxicity— visit Room B!

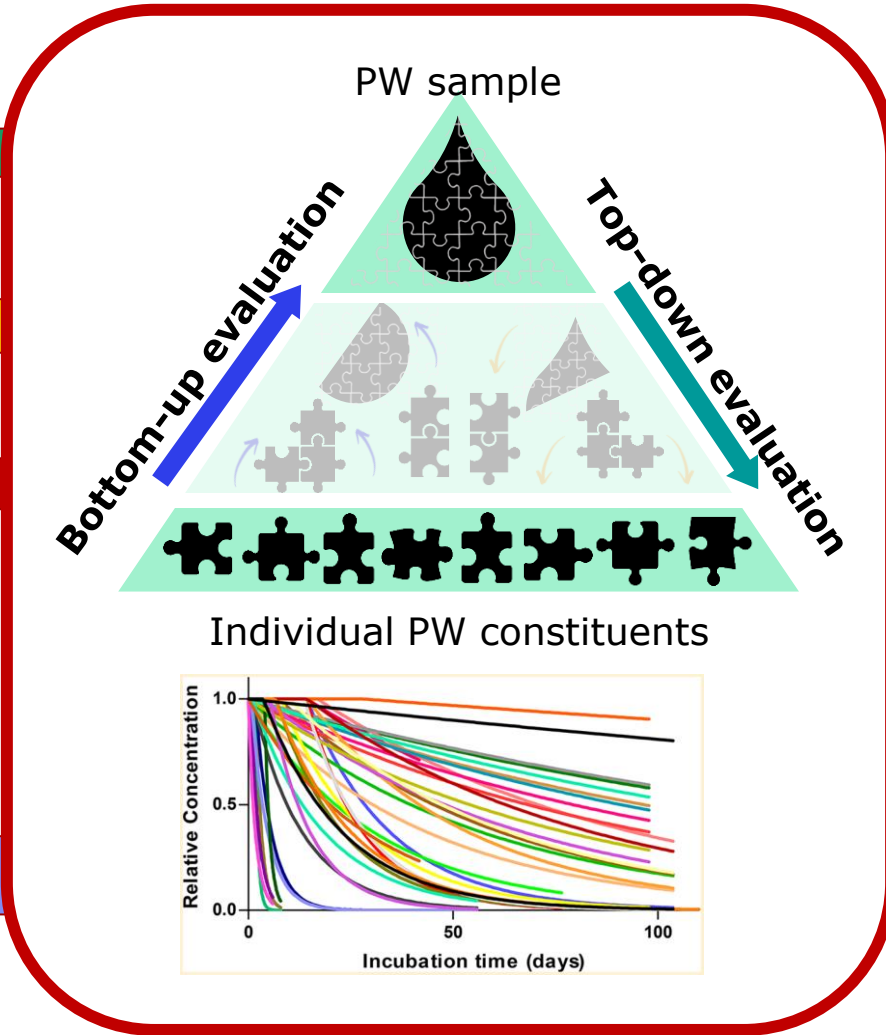
Assessing Environmental Impact
Proposing solutions

Legislation

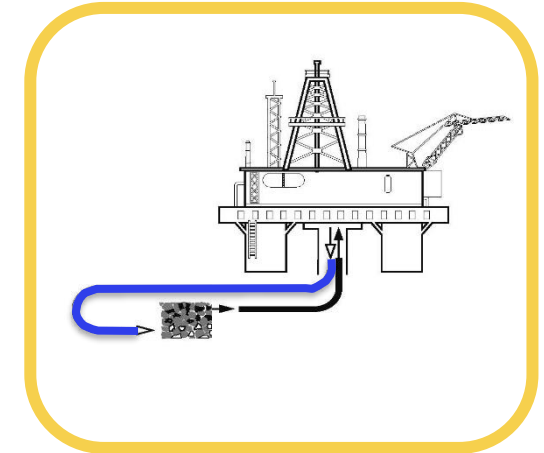
Action



§ Compliance §
???



Improve processing?

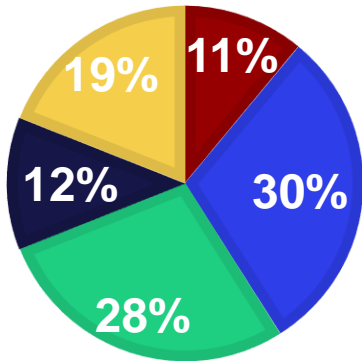


$Total\ EIF = \sum Individual\ EIF_i$

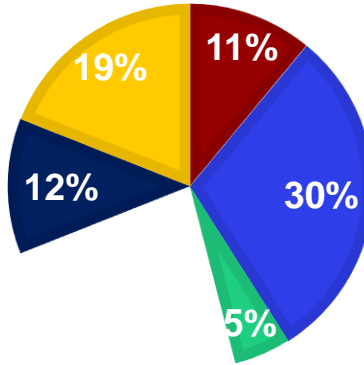
Natural compounds	ppb
Dispersed oil	4
BTEX mono-arom	17
Naphthalenes	2.1
PAH 2-3 ring (naphthalenes)	0.15
PAH 4-5 ring (anthracene)	0.05
PAH 6-7 ring (benz[a]anthracene)	10
PAH 8 ring (benz[e]perylene)	0.36
As (As)	0.04
Cu (Cu)	0.46
Zn (Zn)	0.02
Copper (Cu)	0.02
Nickel (Ni)	1.22
Cadmium (Cd)	0.028
Lead (Pb)	0.182
Mercury (Hg)	0.008

Different Strategies regarding Oil Field Chemistries

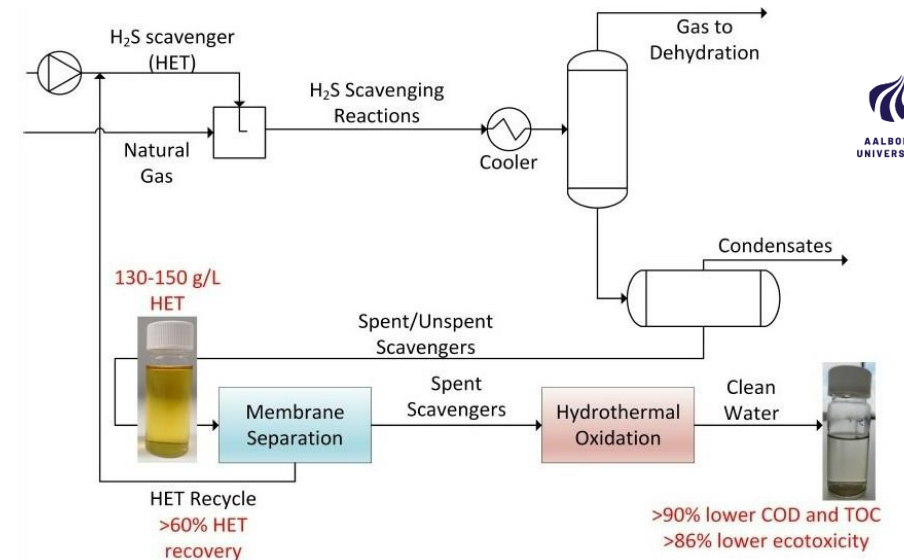
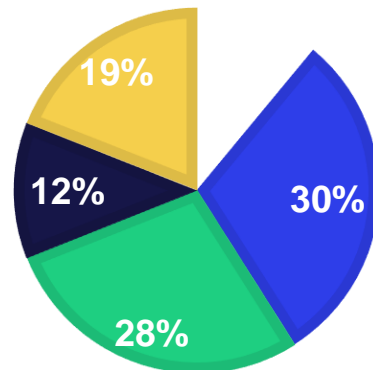
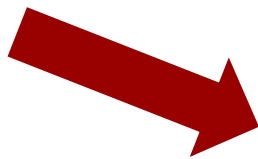
- H₂S scavenger
- Biocides
- Corrosion Inhibitors
- Other Chemical
- Naturally Occuring



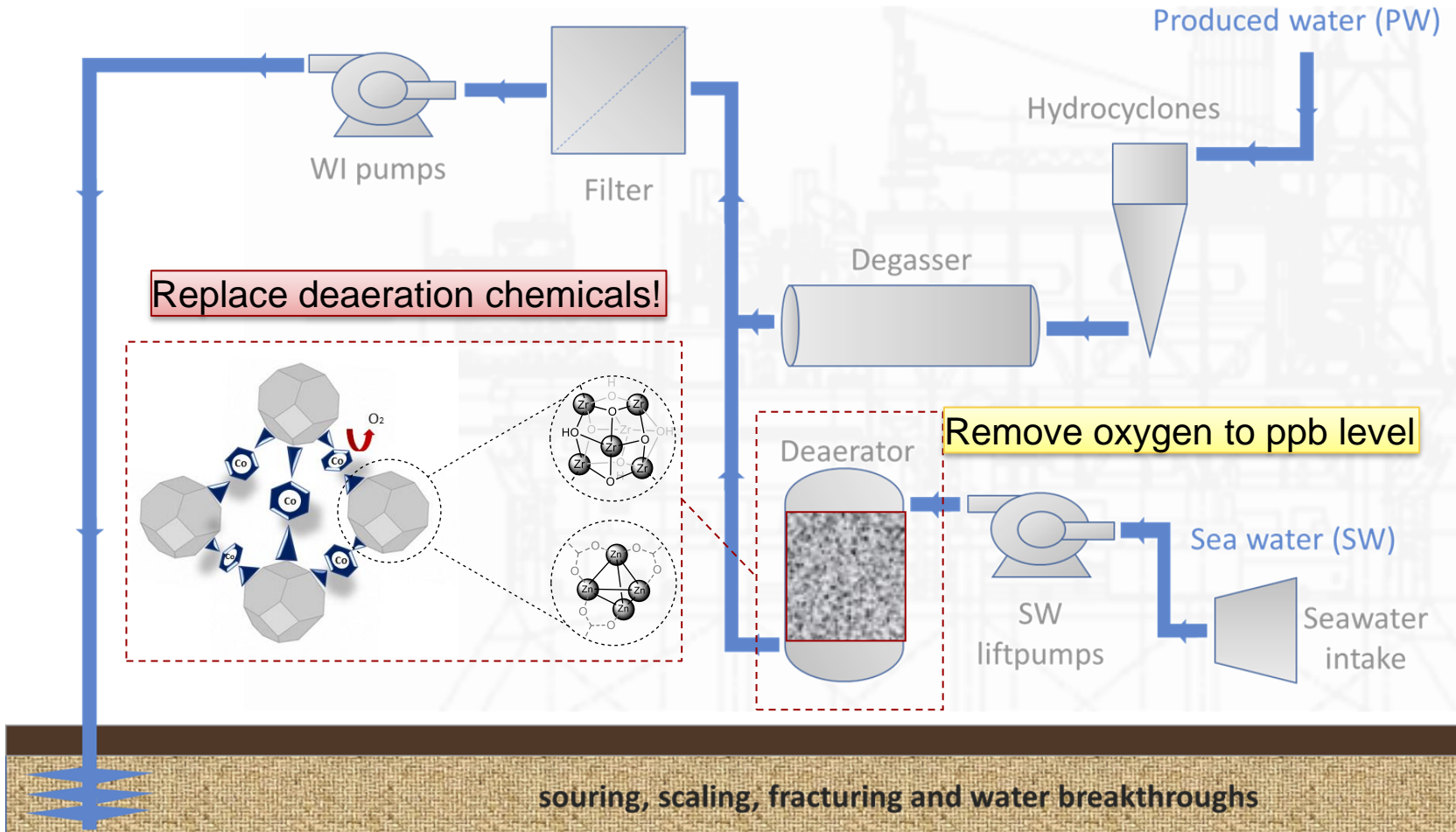
Substitute with new Green chemical



Remove H₂S scavenger stream @ source



Reduce chemical usage in PWRI: Metal-organic frameworks (MOFs) as oxygen scavengers



MOF-abilities

- ➔ reusable porous self-assembled coordination polymers.
- ➔ demonstrate O_2 absorption up to ppb

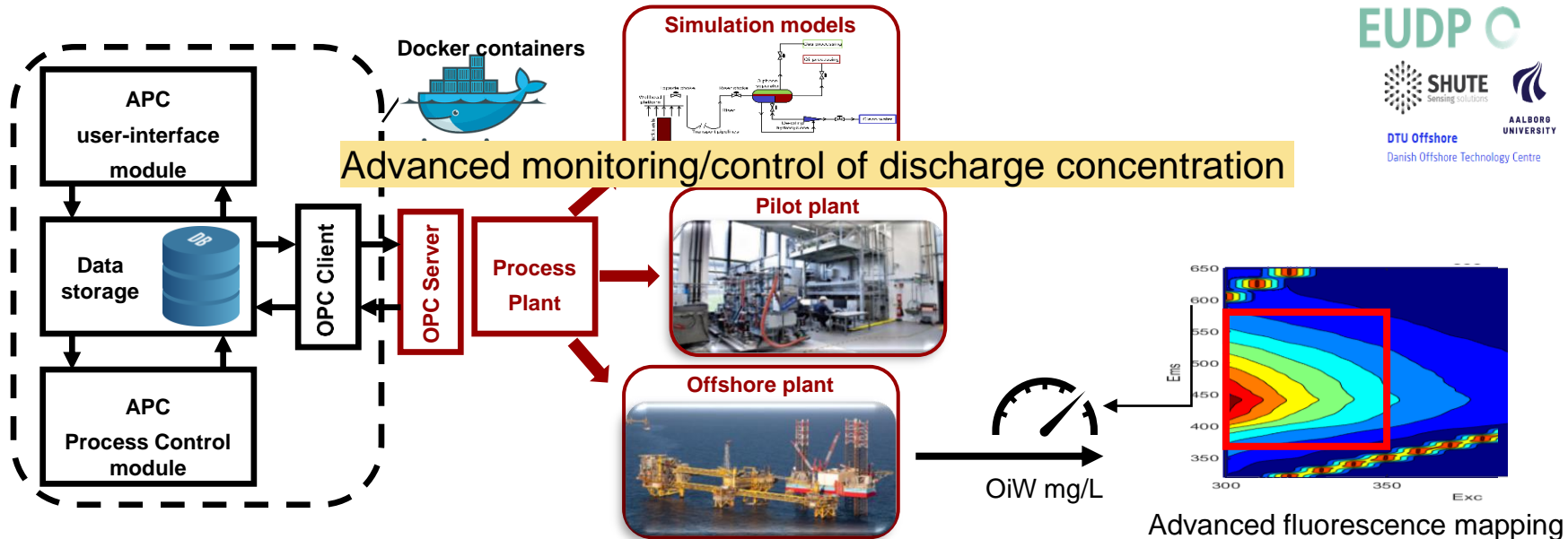
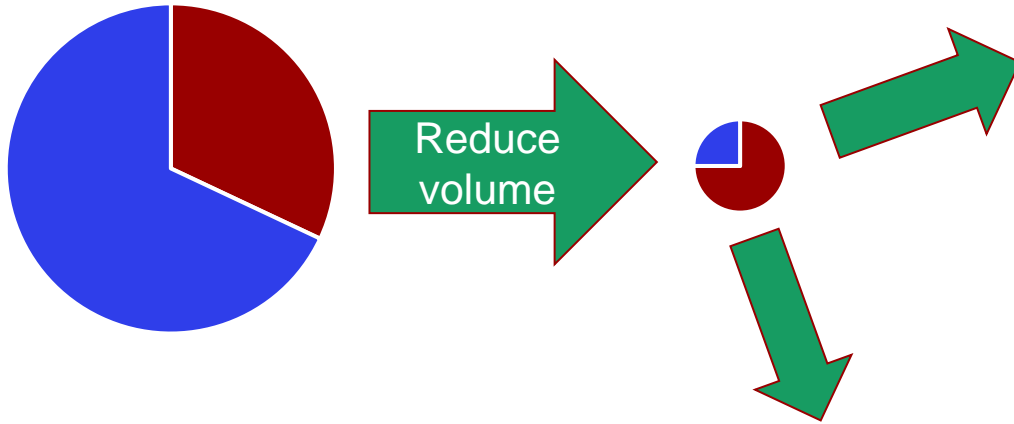
MOF-ortunities

- ➔ replacing oxygen scavenging chemicals
- ➔ increasing eco-efficiency
- ➔ reducing environmental impact factor (EIF)

Per Reichert
Ph.D. Student in Material
Chemistry at DTU Offshore

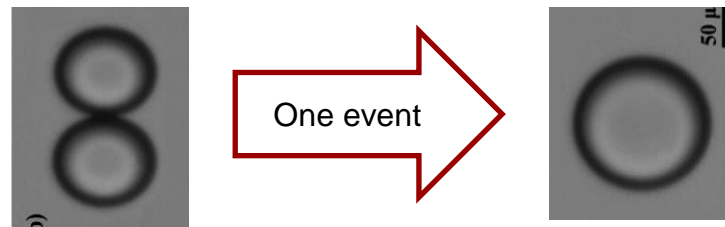
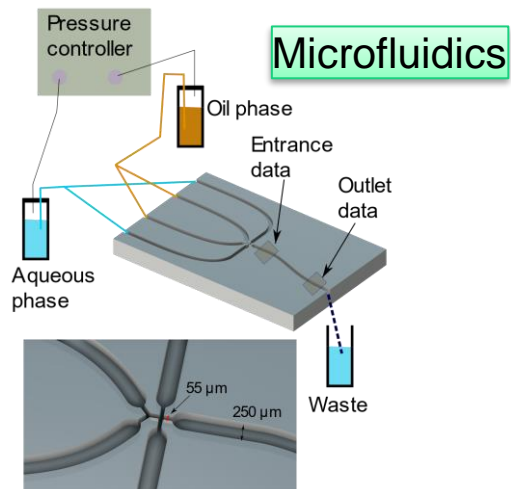


Reduce discharge content of oil and chemicals

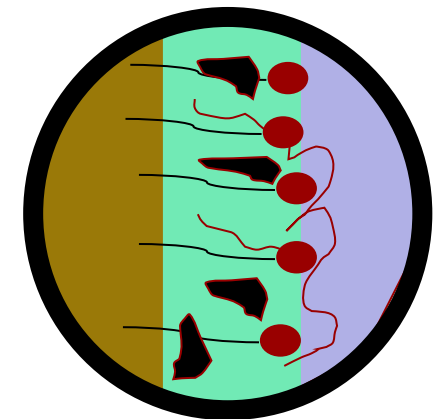


Produced water can actually stabilize oil drops....

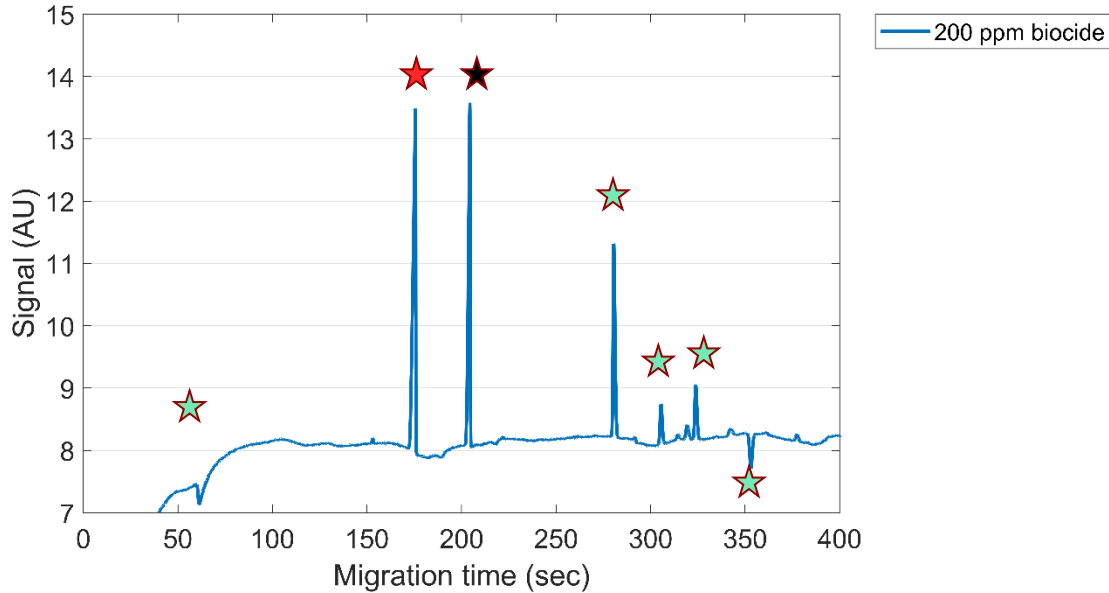
Oil phase	Toluene	Toluene	Crude oil
Water phase	H ₂ O	Prod.water 3.9 ppm oil-in-water	Prod.water 3.9 ppm oil-in-water
Entrance			
Outlet			



Events are crucial for drop removal
Microfluidics can quantify this

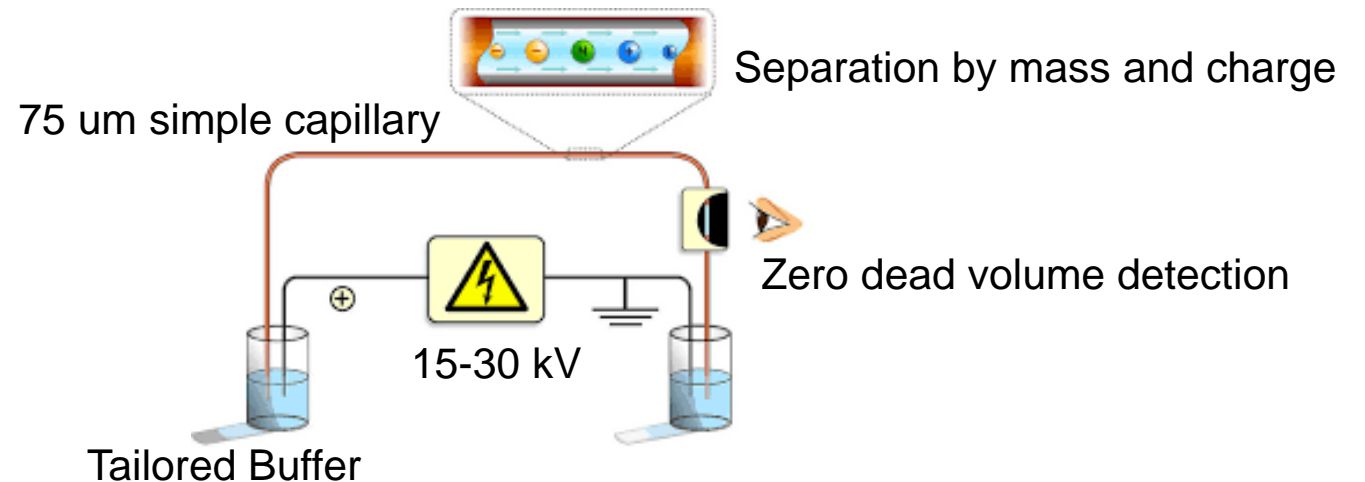
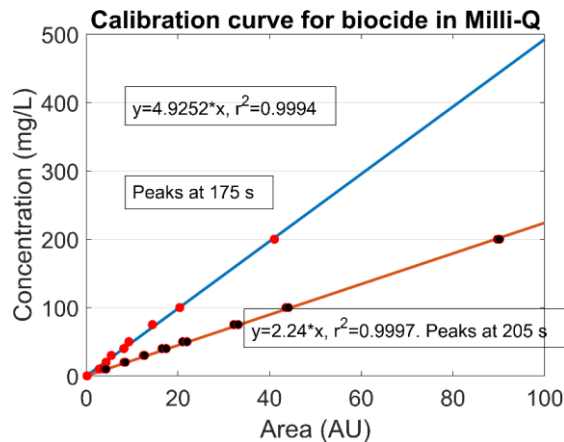


Quantifying Production Chemicals in Water with Capillary Electrophoresis (CE)

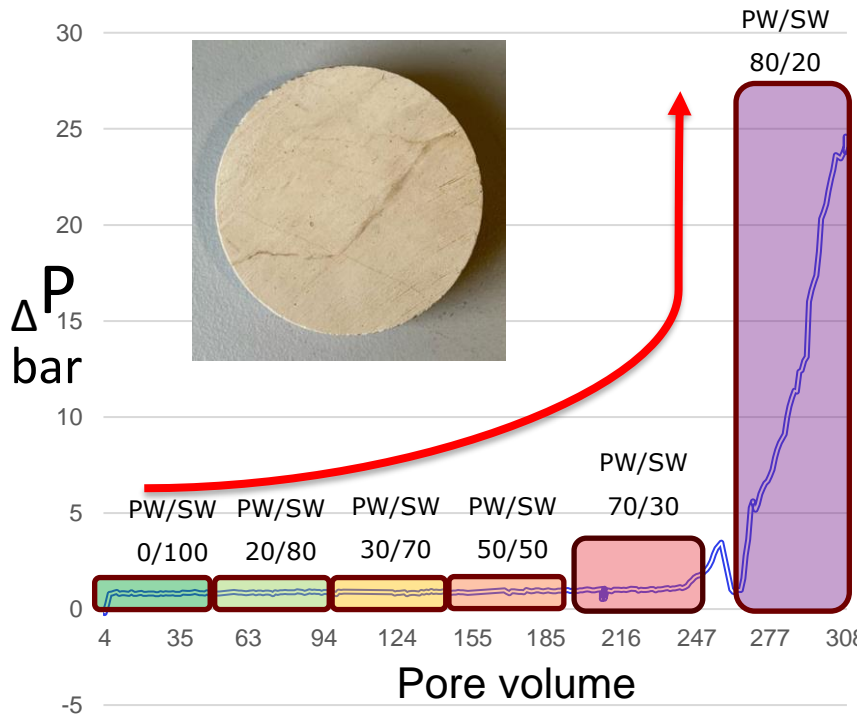


- CE provides an opportunity for fast determination of:
 - Actual concentration of individual components in PW
 - Partition of chemical between oil and water
 - Input to EIF assessment based on actual numbers

$$P_{oil-water} = \frac{C_{oil}}{C_{water}} = \frac{V_{water} m_{o,o}}{V_{oil} m_{o,w}}$$



Produced Water Reinjection in Chalk



Room B at 10:00

To Avoid then

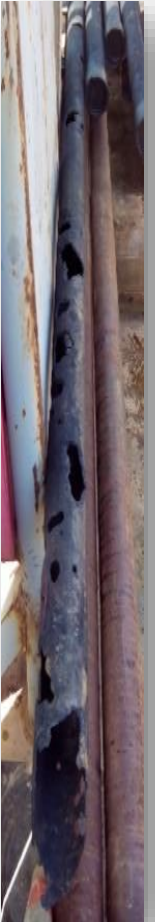
Understand input

- Scale
- Schmoos
- Bacteria
- Particle treat
- Corrosion



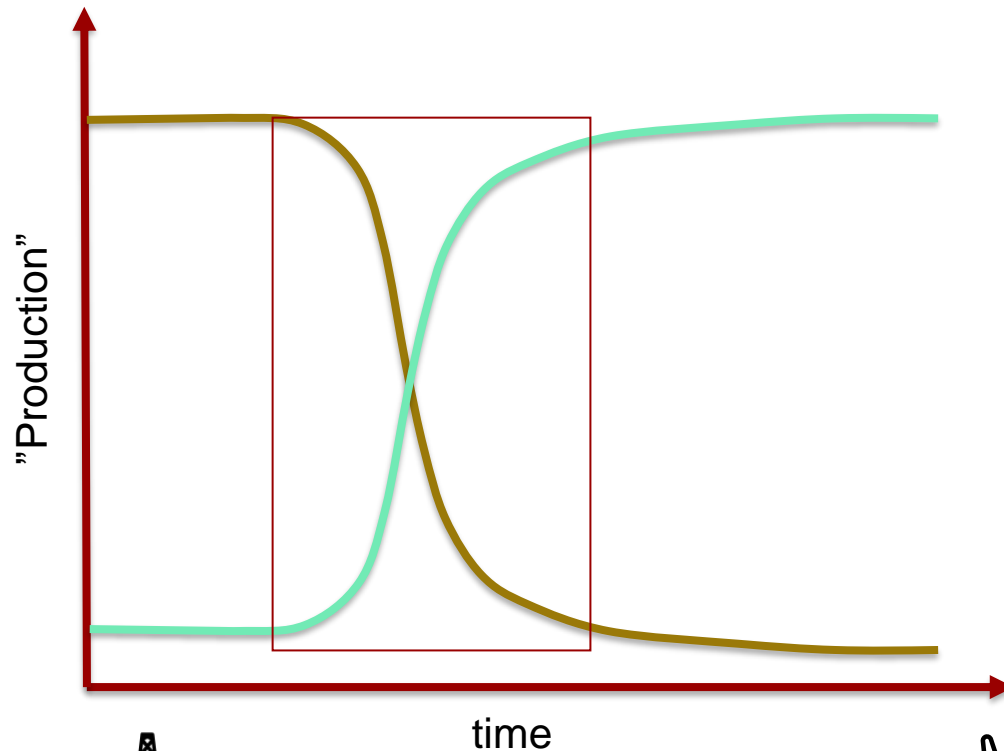
Develop Specification for PWRI in chalk
Develop optimal treatment process

- Low Acid Treatment
- Technology for on-site manufacturing
- Being able to model this to optimize
- All steps in the process need consideration



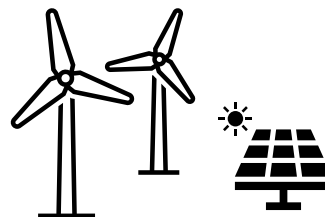
PWM in a world in transition

Almost every activity humans do has a chemical footprint



Knowledge and technology transfer to other wastewaters

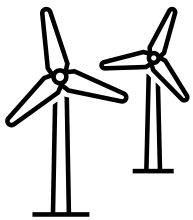
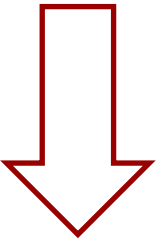
- Systems with oil (or non-miscible oily phase) and water with varying chemistry
- Workflows for understanding substitution
- New chemicals
- Sensors and detectors
- Wastewater treatment and optimization



Produced Water and Chemical Foot Print Management in Offshore Environment – and transition from O&G to Wind



- Discharge to sea: Optimization of existing and new processes through fundamental insights on oil-water behavior, composition, sensors, new product and ecotoxicology.
- PWRI. Provide optimal specs for injection of water reducing scale and bacterial growth – applicable capabilities within geothermal (“1:1”).

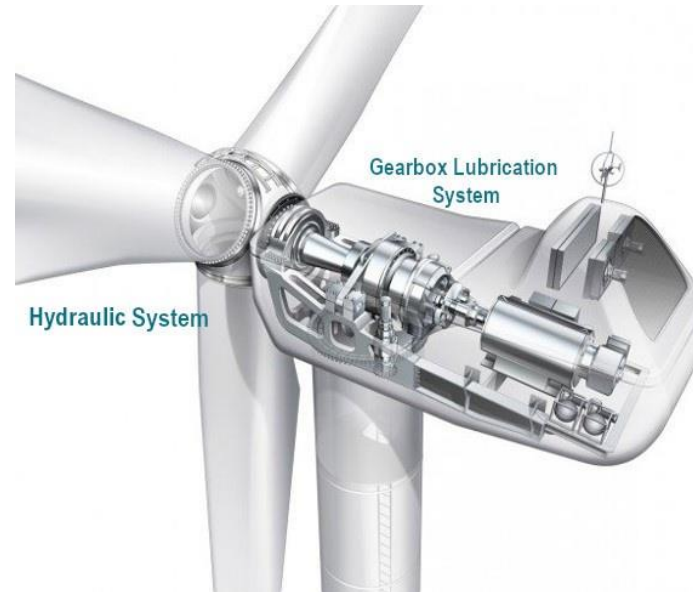
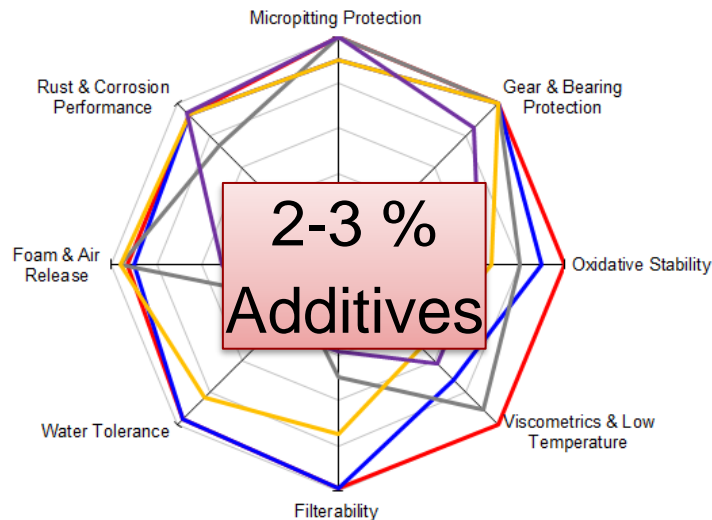


- Other important less developed areas of upcoming Offshore industries:
 - Energy Island P-t-X (assessed to reach 3-5 mill m³/yr wastewater in Denmark 2030) – concentrated brines and chemical wastewater.
 - Very little literature on impact of e-fuel production on environment (Maria Grahn et al 2022 Prog. Energy 4 032010)
 - Windfarms leaching and degradation products from protection chemicals, coatings, gearbox lubricants, and hydraulics (little attention).

Example: Chemical foot print of wind farms – failure of components may lead to leaks

- Windfarms have similar issue, similar chemistries, but distributed discharge compared to the localized discharge from O&G.

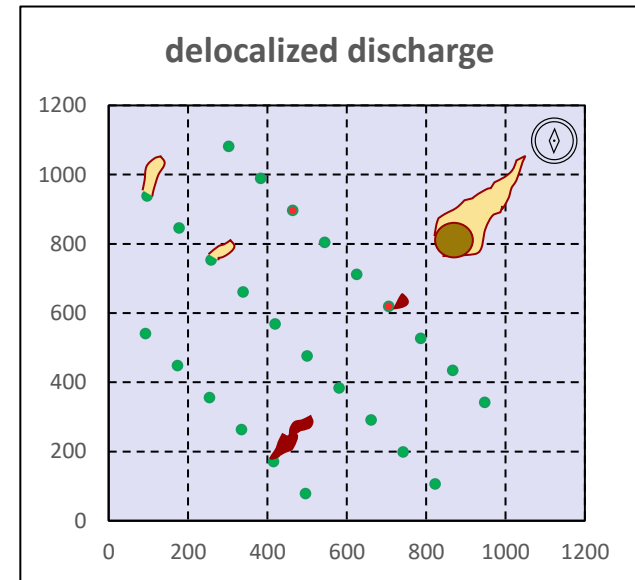
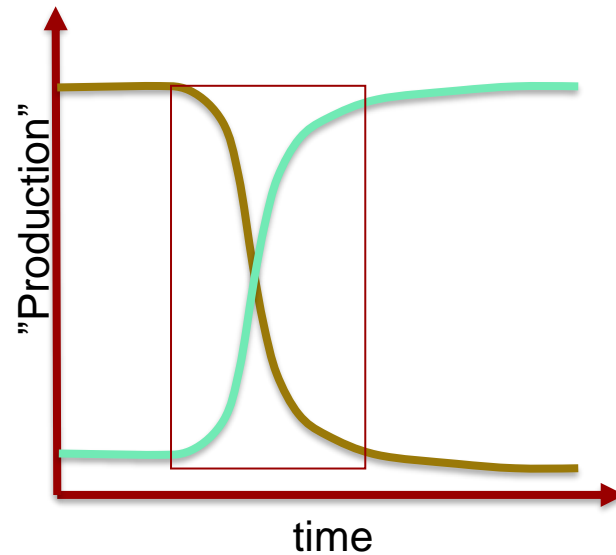
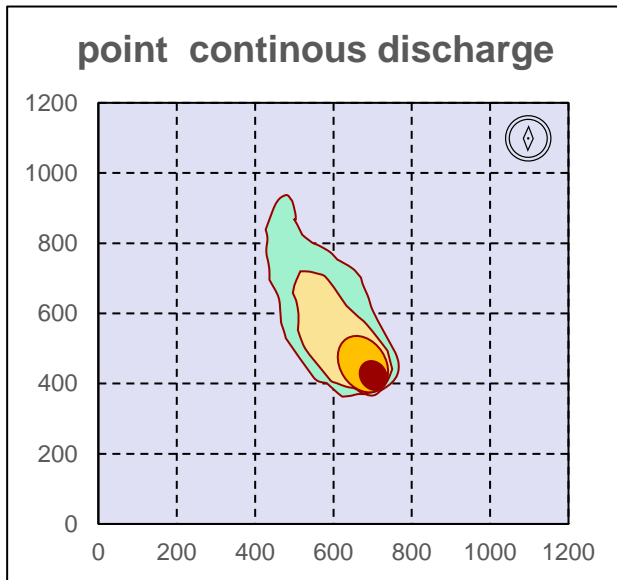
All the known inhibitors and additives but at higher concentrations!



A large turbine contains up to 8000 kg of oily chemicals
 Inventory in 10000 mills: 80.000 tons

From PWM to the future – We can affect both while transitioning

Zero Harmful Discharge & emission



THANK YOU!